

Guide to Electric Power in Ghana

First Edition



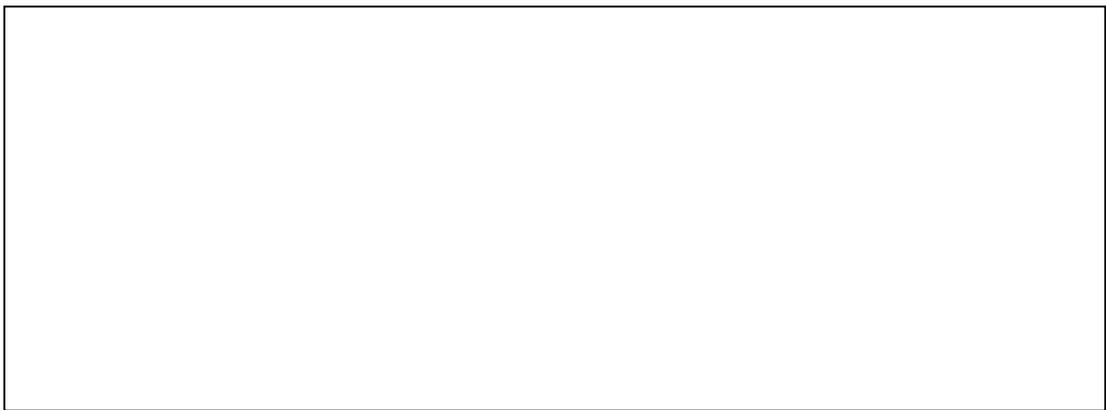
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RESOURCE CENTER FOR ENERGY ECONOMICS AND REGULATION

Guide to Electric Power in Ghana

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RESOURCE CENTER FOR ENERGY ECONOMICS AND REGULATION



Outline

Preface

Prof. Ernest Aryeetey

1. Facts on Ghana's Electric Power

1.1 Who uses electricity in Ghana

Table 1.1: ECG and NED Customer population and energy consumption, 2004

| Customer | Number of Customers | Energy Consumption (GWh) |
|----------|---------------------|--------------------------|
| | | |
| | | |
| | | |
| | | |

1.2 Electricity and population growth

The Energy Commission:

1.3 Organisations

The Private Generators:

The Ministry of Energy:

The Energy Foundation:

The Volta River Authority (VRA):

**The Electricity Company of Ghana
(ECG):**

1.4 Electric power system

**The Northern Electrification
Department (NED):**

Generation

**The Public Utilities Regulatory
Commission (PURC):**

Electricity Storage Technologies

Transmission System

Capacity vs. Actual Generation

Local Distribution Systems

Storing Electricity

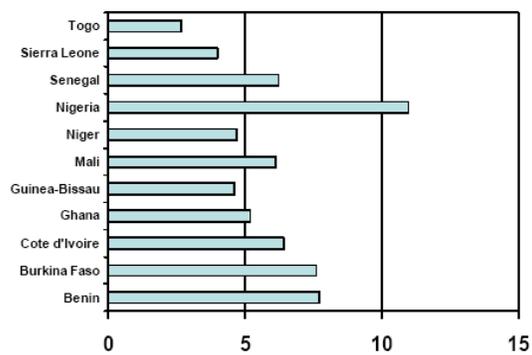
Table 1.2: Ghana electricity system capacity supply and demand balance

| Generation Source | Effective Capacity (MW) | Percent of Total Available Effective Capacity | Installed Capacity (MW) | percent of Installed Capacity |
|---|-------------------------|---|-------------------------|-------------------------------|
| Hydro: | | | | |
| Akosombo | 850 | | 1020 | |
| Kpong | 120 | | 160 | |
| Total Hydro | 970 | 56 | 1180 | 55 |
| Thermal: | | | | |
| TAPCO | 320 | | 330 | |
| TICO | 220 | | 220 | |
| TDS | 15 | | 35 | |
| OECF Barge | 0 | | 125 | |
| Total Thermal | 555 | 32 | 710 | 33 |
| Imports | 200 | | 250 | |
| Total Installed Capacity Including Imports | | | 2140 | 100 |
| Total Available Effective Capacity | 1725 | 100 | | 81 |
| System Coincident Peak Demand* | 1200 | 70 | | 56 |
| Reserve Margin | 525 | 30 | | 25 |

1.5 How much does it cost and how much do we pay?

1.6 Electric power and Ghana's neighbours

Figure 1.1: Average annual growth in electricity demand, 2003-2012



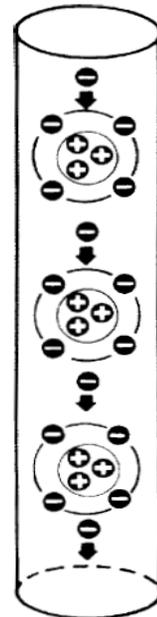
2. The Basics of Electric Power

2.1 Introduction

2.2 Defining and Measuring

Diagram 1
Electric Current

When a metal wire, such as copper, is passed through a magnetic field, electrons are exchanged from atom to atom. This forms a moving stream or *current* of electricity.



Watt-hour (Wh):

Megawatt-hour (MWh):

Gigawatt-hour (GWh):

Terawatt-hour (TWh):

watt (W)

Kilowatt (kW):

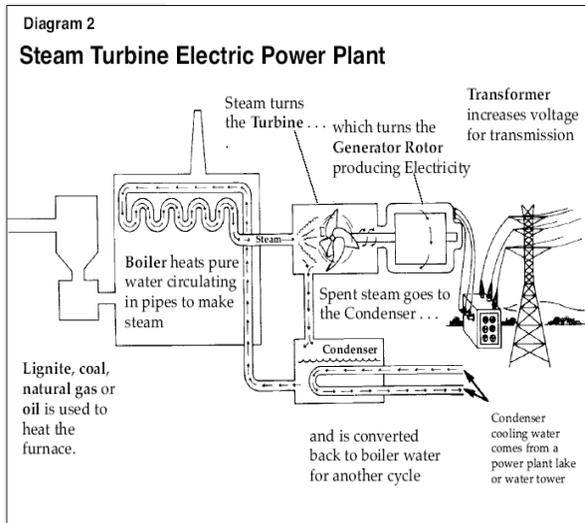
Megawatt (MW):

Gigawatt (GW):

Terawatt (TW):

kilowatt-hour (kWh)

2.3 Generating Electricity



Types of Generators

Steam Turbine

Uses either fossil fuel or nuclear fuel to generate heat to produce steam that passes through a turbine to drive the generator; primarily for base load but some gas-fired plants are also used for peak loads; range in size from 1 to 1,250 megawatts.

Combustion Turbine

Hot gases are produced by combustion of natural gas or fuel oil in a high pressure combustion chamber; gases pass directly through a turbine which spins the generator; used primarily for peak loads but combined cycle plants are used for base load; generator is generally less than 100 megawatts; quick startup suitable for peaking, emergency, and reserve power.

Hydroelectric Generating Units

Flowing water used to spin a turbine connected to a generator; range in size from 1 to 700 megawatts; can start quickly and respond to rapid changes in power output; used for peak loads and spinning reserve, as well as baseload.

Internal Combustion Engines

Usually diesel engines connected to the shaft of a generator; usually 5 megawatts or less; no startup time; operated for periods of high demand.

Others

Geothermal, solar, wind, and biomass; many different technologies; range widely in size and capabilities.

2.4 Transmission and Distribution

2.5 Transmission Constraints

Thermal/Current Limits

Voltage Limits

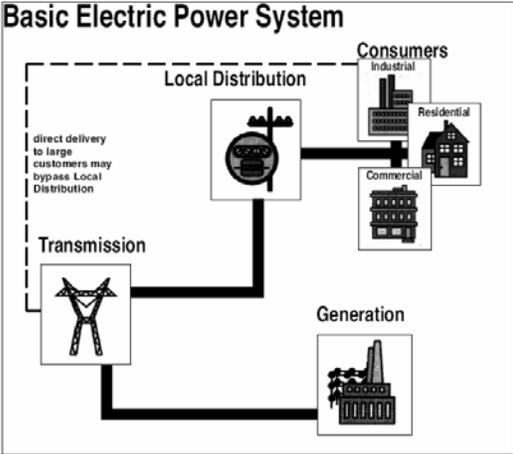
System Operation Constraints

Power Flows:

2.6 Distribution

Preventive Operations:

System Stability:



Customers at the End of the Line

Industrial

Commercial

Residential

2.7 The Electric Power Industry

(public) utilities

3. History of Electric Power in Ghana

3.1 Introduction

3.2 Before Akosombo (1914 to 1966)

Before Akosombo

the Hydro Years

Thermal Complementation

3.3 The Hydro Years (1966 – Mid 1980's)

Akosombo Hydroelectric Project

Kpong Hydroelectric Project

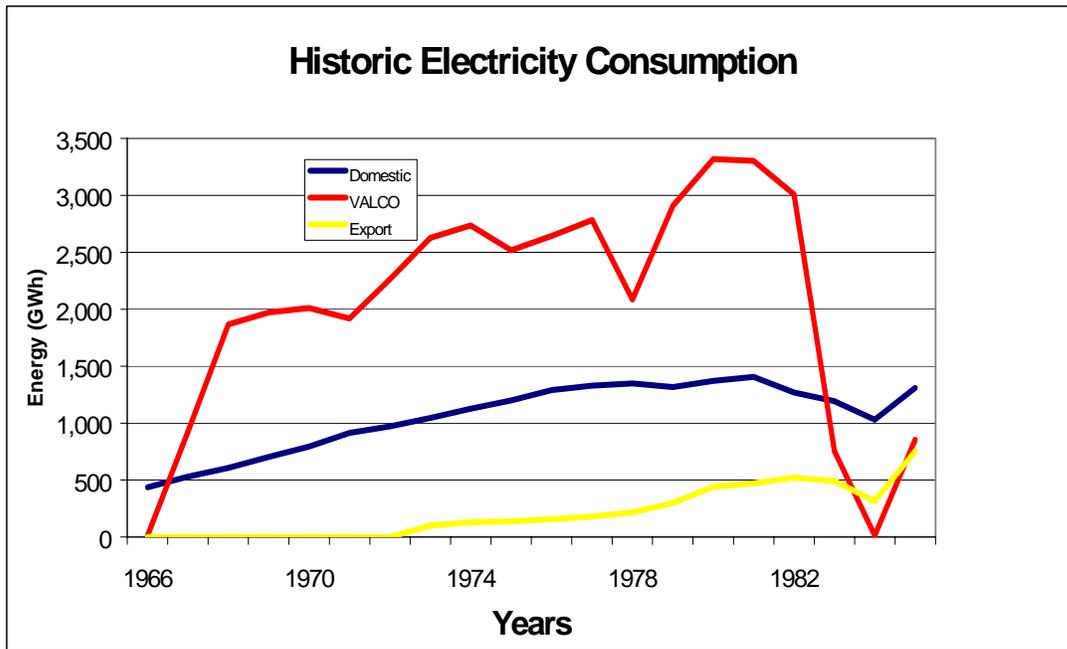
*the Ghana Power Study:
Engineering and Economic Evaluation of
Alternative Means of Meeting VRA
Electricity Demands to 1985",*

**Demand for Electricity during the
Volta Development Period**

3.4 Thermal Complementation - The Takoradi Thermal Power Plant

*Ghana Generation Planning
Study*

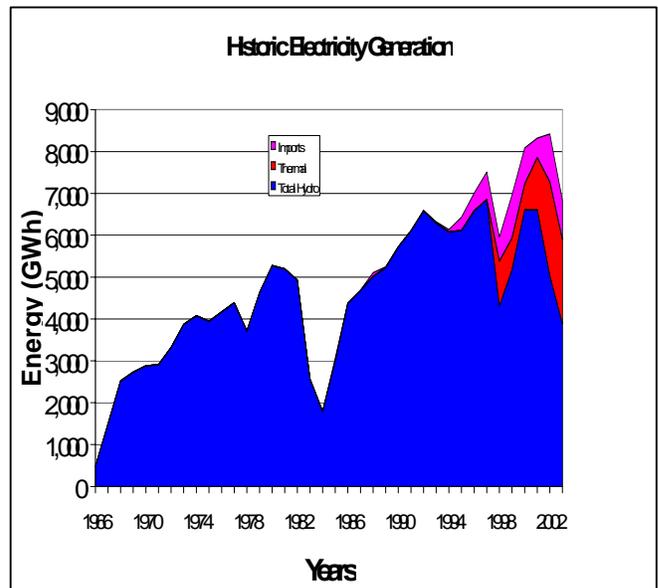
Figure 3.1: Consumption of electrical energy from 1967 to 1985



Combustion Turbine Feasibility Study,

Takoradi Thermal Plant Feasibility Study

Figure 3.2: Electricity generation in Ghana, 1966-2003



3.5 Current Power System Facilities

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-

-

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3.6 Need for Additional Generation

4. Regulation and Policies

4.1 Introduction

4.2 History of electricity policy and regulation

4.3 Restructuring of electricity sector



4.4 Current regulation of electric power in Ghana



5. Major Electric Power Issues

5.1 Consumer issues

Residential Customers

Non-Residential Customers

*Industrial Customer Special Load Tariff
Customers (SLT)*

5.2 Electric Power and Economic Development

² Armah, B. 2002, Economic Analysis of the Energy Sector, Institute of Economic Analysis (IEA) Ghana

5.3 Environment and Energy Policy Issues

Air Pollution

Fuel Choices

Acid Rain:

Urban Ozone:

Global Warming:

Related Energy Policy Issues

Particulates:

Energy Efficiency and Conservation

5.4 Financing and Operations

Electricity Investments and Technology

Table 5.1: Financial performance of VRA, 1997-2002 (in ₵ Billion)

| Year | 1997 | 1998 | 1999 | 2000 | 2001 | 2002 |
|------|------|------|------|------|------|------|
| | | | | | | |
| | | | | | | |

Source:

Table 5.2: Financial performance of ECG, 1997-2002 (in ₵ Billion)

| Year | 1997 | 1998 | 1999 | 2000 | 2001 | 2002 |
|------|------|------|------|------|------|------|
| | | | | | | |
| | | | | | | |

Source:

5.5 Performance of Ghana's Electric Power Industry

Study on Electricity Services Delivery to the Private Sector

¹¹ *Ghana Mid-Year Micro-economic Review*. Jan-June, Centre for Policy Analysis, Accra, 1998.

6. Future Trends

6.1 Introduction

New Generation Technologies

6.2 Technological changes

*Transmission, Distribution and Storage
Technologies*

Information Technologies

6.3 Financing

*World Energy Investment
Outlook 2003*

Global Development Finance 2004

*What International Investors Look for When
Investing in Developing Countries: Results from a
Survey of International Investors in the Power
Sector.*

6.4 Industry Re-organisation

before

Key Drivers

-
-
-

Investment Shortages:

High Electricity Costs:

Technological Developments:

Key Characteristics

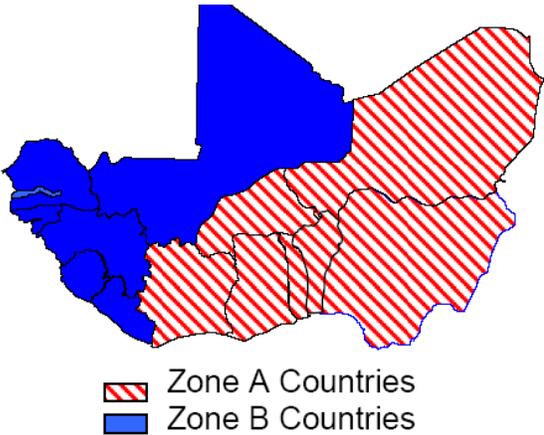
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6.5 Electric power and Ghana's neighbours – West African Power Pool

Power for Development: A Review of the World Bank Group's Experience with Private Participation in the Electricity Sector

Table 6.1: WAPP international transmission lines



*The West African Power Pool & Optimal Long-Term
Planning of International Transmission with a Free-Trade
Electricity Policy,*

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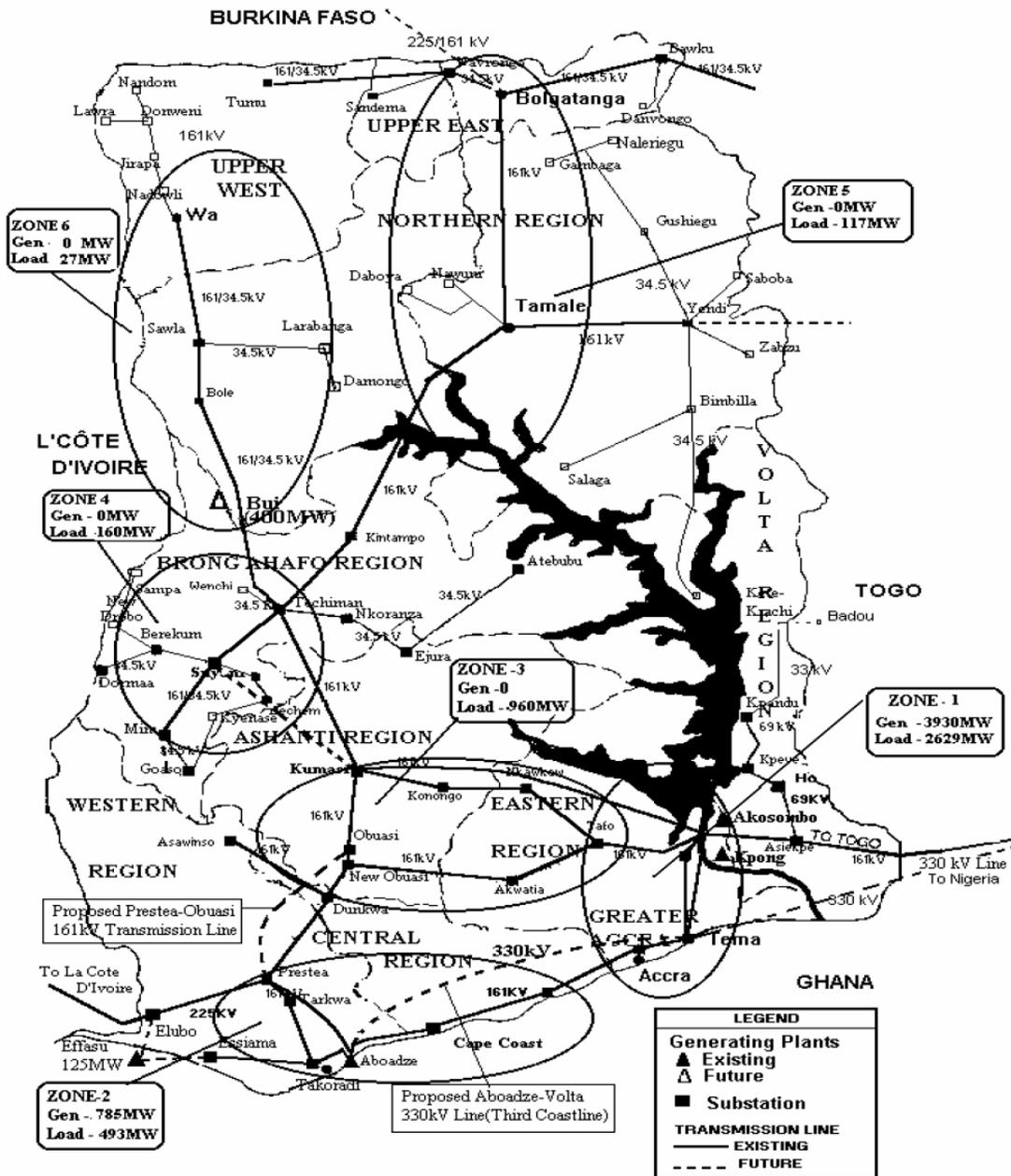
Introduction to Integrated Resource T & D Planning,
Electrical Transmission and Distribution Reference Book,

Modern Power System Analysis,

Power System Analysis,
Renewable Energy in the UK, An Environment & Energy Fact File,
IEE Introductory Booklet on The Power Station Game,

Electric Power Systems,
The World Book Encyclopedia,

Appendix 1: Ghanaian Electricity Infrastructure



Source:

Appendix 2: Energy Sources for Generating Electricity

Fossil Fuels

Fuel Oil

Coal

Renewables

Hydroelectricity

Natural Gas

Wind Electricity

Nuclear

Solar Electricity

Nuclear Electricity

Biomass and Geothermal